



Montem Resources

Montem Resources Limited

ACN 623 236 831

Level 4, 100 Albert Road,
South Melbourne, VIC 3205

P (03) 9692 7222

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ASX Announcement

23 July 2021

Montem Resources June 2021 Quarterly Activities Report

HIGHLIGHTS

- Alberta Energy Regulator publishes Environmental Impact Assessment final Terms of Reference for Montem's Tent Mountain Mine Re-start Project
- TOR are consistent with the Company's expectations for coal projects in Alberta
- Montem's Tent Mountain Mine Re-start to undergo a Federal Impact Assessment
- Federal Impact Assessment process likely to delay permitting for the Tent Mountain Mine Re-start Project
- Benga Mining Limited commenced a legal appeal process following the decision of the Grassy Mountain Joint Review Panel

Montem Resources Limited (ASX: MR1) ("Montem" or the "Company") is pleased to report on activities at its portfolio of Canadian hard coking coal assets during the quarter ending in June 2021.

Montem has a portfolio of hard coking coal (steelmaking coal) projects in western Canada's Crowsnest Pass region including the Tent Mountain Mine Re-start Project ("Tent Mountain"), the Chinook Project ("Chinook"), and the greenfield exploration Isola, 4-Stack and Oldman projects.

Tent Mountain Mine Re-start Project

In late June, Montem received notification that Canada's Federal Environment and Climate Change Minister Jonathan Wilkinson had designated the Tent Mountain Mine Re-start Project to undergo a Federal Impact Assessment under subsection 9(1) of the Impact Assessment Act.

The Federal Impact Assessment is an effective process featuring set timelines but is likely to delay permitting for the Project, which was schedule to produce first coal in 2023.

Environment Canada, through the Impact Assessment Agency of Canada (IAAC) has twice previously reviewed the Tent Mountain Mine Re-start Project and confirmed that it did not meet threshold limits that would trigger a Federal Impact Assessment.

In making the determination to designate the Tent Mountain Mine Re-start Project to undergo a Federal Impact Assessment, Minister Wilkinson indicated he took into account that the Project may cause adverse effects to the transboundary environments, Indigenous peoples and fish and fish habitat, given the uncertainty he expressed related to the effectiveness of proposed measures to avoid deposition of selenium and other deleterious substances. Minister Wilkinson also took into consideration public concerns related to these potential effects and the context that the entire Project



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is not captured in a single provincial assessment. Montem is confident based on environmental monitoring and studies completed to date, its engagement activities with Indigenous Peoples and the rapidly advancing selenium treatment technologies that it can satisfy all these concerns during the Federal Impact Assessment process.

Earlier in the quarter, the Alberta Energy Regulator (“AER”) published the final Terms of Reference (“TOR”) for the Tent Mountain Mine Environmental Impact Assessment (“EIA”), a key step in the Alberta Provincial permitting process. Most of the work required to support the Provincial application has been done. The TOR are consistent with the Company’s expectation for coal projects in Alberta, covering the assessment of key environmental elements, historical resources, traditional ecological knowledge and land use of Indigenous People, public health and safety, socio-economics, mitigation measures, residual impacts, and monitoring. Release of the TOR follows extensive public consultation that took place earlier in 2021.

The terms of a Federal Impact Assessment will be established by the IAAC planning process that can take up to 180 days to finalize. The timing of application submission will be governed by the IAAC process.

Alberta Coal Policy Update

The Government of Alberta halted all exploration activities on Alberta 1976 Coal Development Policy Category 2 lands while it completes a public consultation process for development of a new Coal Policy. As Montem’s Tent Mountain Mine and the Chinook Project are located on Category 4 lands, its activities remain unaffected by the decision. Montem supports the Government’s process to devise an updated coal policy for Alberta, which includes a public consultation period, and it will continue to stay involved in the consultation. An independent committee undertaking public consultation will report to the Alberta Government by 15 November 2021.

Grassy Mountain Coal Project Launches Appeal

On 17 June the Government of Canada announced it was denying the application for the Grassy Mountain Project, owned by Benga Mining Limited (Benga), a subsidiary of Hancock Prospecting Pty Ltd.

On 19 July, Benga announced that it has commenced a legal appeal process following the decision of the Joint Review Panel (JRP) to deny issuing a permit for its Grassy Mountain Steelmaking Coal Project, which is a neighbour of Montem’s Tent Mountain Mine, and Chinook Project.

Mr. John Wallington, CEO of Benga, said in the 19 July press release “After careful and thorough review of the JRP’s report, Benga believes that the AER’s conclusions and reasons contain material errors of law and contraventions of procedural fairness.” The Benga press release provides further explanation of alleged errors made by the JRP.

Montem will follow developments of the Hancock appeal process closely as it pertains to the Company’s projects.



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Corporate

Results of Annual General Meeting

Montem held its Annual General Meeting of Shareholders on 30 April 2021. All resolutions were voted upon by poll and all passed.

Payments to directors and related parties

In the attached Appendix 5B, the figure of \$221,000 - as disclosed in section 6.1 - relates to all fees, salaries and superannuation paid to Montem's Directors for the quarter ended 30 June 2021.

Montem held \$5.05 million cash at 30 June 2021.

Asset value review

Montem is undertaking a review of the carrying value of its assets in accordance with the Group's accounting policies and accounting standards. The outcome of the asset value review will be subject to review and approval by the Board and the external auditor. The results of the asset value review are expected to be published in the financial statements for the half-year ended 30 June 2021, in September 2021. However, if results from the asset value review are significant, we will inform the market in a separate announcement.

Use of Funds Statement

The current quarter is covered by the Use of Funds Statement outlined in the Prospectus dated 31 July 2020. A summary of expenditure to date is outlined below:

	Per Prospectus	Actual expenditure to 30 June 2021
	Total (million \$)	Total (million \$)
Tent Mtn: Strategic land purchase (Tent Mtn rail)	2.64	0.29
Tent Mtn: Port reservation fee	1.20	0.60
Tent Mtn: permitting (enviro monitoring and liaison)	0.63	2.04
Tent Mtn: pre-production drilling (pit definition & bulk sample)	0.89	0.25
Chinook: exploration, PEA study and environmental work	0.83	1.51
General and administrative expenses	1.72	2.69
Offer costs (broker fees; IPO preparation)	0.83	0.78
Total expenditures in the period	8.74	8.34



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In general, spending for the quarter was in line with expectations. The planned asset purchase of land for the Tent Mountain Mine rail loadout was deferred for 12 months from January 2020 to January 2021. The port reservation fee was renegotiated to extend the final payment date from October 2020 to July 2021.

Expenditures on the Tent Mountain Mine permitting was higher than forecast. This trend has continued throughout 2021, as the project moved into the final stages of provincial permitting. We also spent additionally on Tent Mountain Mine permitting due to negotiating with federal agencies, which required the extensive use of legal and other advisors. General and administrative expenses include direct overheads such as legal and other professional charges related to regulatory applications, stakeholder relations and Indigenous Peoples engagement associated with Tent Mountain Mine permitting. Due to the indirect nature of these expenses, they are recognised as general and administrative expenses in the financial statements. As the process to avoid federal designation for review of the Tent Mountain project has reached its conclusions, we expect general and administrative expenses (due to permitting) will significantly decrease in the following quarters.

The Chinook Project exploration and permitting is more than forecast due to extra drilling undertaken, in preparation of the Scoping Study release earlier in 2021. Additional regulatory work including extensive liaison with regulatory agencies, and multiple field excursion by Indigenous groups was undertaken. Additionally, the optimisation of the Chinook Scoping Study was conducted during the period.

Business planning

The Company has undertaken an examination of our business strategy as a result of two permitting decisions in the quarter:

1. Grassy Mountain Project denial by regulators
2. Tent Mountain Mine designation for Federal environmental review

The outcome of this is the formulation of an updated business plan built around three focus areas:

- a) Continuing development of existing assets, with focus on permitting the Tent Mountain Mine for operation, and pursuing development of the Chinook Project
- b) Investigating potential acquisitions of active coking coal mines
- c) Alternate methods to monetize of existing assets, the Tent Mountain Mine, and the Chinook Project

The Board understands regulators have now created a clear pathway to fully permit the Tent Mountain Mine for operation. On 28 June the Federal Minister of Environment designated the Tent Mountain Mine for review. Whilst this creates additional regulatory review of the project, it also streamlines communications between agencies, the Company and Indigenous Peoples, and clarifies the permitting required for the mine re-start.

For further information on the Company, our assets and development plans, please visit our website: www.montem-resources.com



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Additionally, view Investor Presentations which have been lodged with the ASX.

This ASX release was authorised on behalf of the Board of Directors by Peter Doyle, Managing Director and CEO.

For further information, contact:

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About Montem Resources

Montem Resources (ASX: MR1) is a steelmaking coal development company that owns and leases coal tenements in the Canadian provinces of Alberta and British Columbia. The Company's objective is to become the operator of steelmaking coal mines in Canada by developing its properties in the Crowsnest Pass. The Company is planning an integrated mining complex in the Crowsnest Pass, focusing on low-cost development of open-cut operations that leverage central infrastructure. The first component of this objective is to re-establish mining at the Tent Mountain Mine.

Montem completed a Definitive Feasibility Study (DFS) on the Tent Mountain Mine in 2020. The DFS is providing guidance for the re-start project, with the aim to be exporting coal in 2023. Details of the DFS are available on Montem's website.

Montem is also progressing the Chinook Project which covers historical mines that previously exported hard coking coal to Japanese steel mills. The Chinook Project has the potential to produce multiple open-cut hard coking coal mines, and the Company plans to explore, define and develop these mines.

Forward looking statements

This ASX Announcement may contain forward looking statements, which may be identified by words such as "may", "could", "believes", "estimates", "expects" or "intends" and other similar words that connote risks and uncertainties. Certain statements, beliefs, and opinions contained in this ASX Announcement, in particular those regarding the possible or assumed future financial or other performance, industry growth or other trend projections are only predictions and subject to inherent risks and uncertainties. Except as required by law, and only to the extent so required, neither the Company, its Directors nor any other person gives any assurance that the results, performance or achievements expressed or implied by any forward looking statements contained in this ASX Announcement will actually occur and investors are cautioned not to place undue reliance on such forward looking statements. Any forward looking statements are subject to various risk factors, many of which are beyond the control of the Company and its Directors that could cause the Company's actual results to differ materially from the results expressed or anticipated in these statements. The Company has no intention to update or revise any forward looking statements, or to publish prospective financial information in the future, regardless of whether new information, future events or any other factors affect the information contained in this ASX Announcement, except where required by law.



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Appendix A: Tenement List

PART I - Alberta Freehold Tenements		
Prospect Area	Land Title Certificate Number	Hectares
Tent Mountain Mine	181 088 180	8.1
Tent Mountain Mine	181 088 180 +13	32.6
Tent Mountain Mine	181 088 180 +14	16.3
Tent Mountain Mine	181 088 180 +15	32.6
Tent Mountain Mine	181 088 180 +16	8.1
Tent Mountain Mine	181 088 180 +17	48.9
Tent Mountain Mine	181 088 180 +18	8.1
Tent Mountain Mine	181 088 180 +19	24.3
Tent Mountain Mine	181 088 180 +20	64.7
Tent Mountain Mine	181 088 180 +21	16.2
Tent Mountain Mine	181 090 692	24.3
Tent Mountain Mine	181 090 692 +1	2.3
Tent Mountain Mine	181 090 692 +2	8.0
Tent Mountain Mine	181 090 692 +3	12.2
Tent Mountain Mine	181 090 692 +4	56.7
Tent Mountain Mine	181 090 692 +5	16.2
Tent Mountain Mine	181 090 692 +6	32.6
Tent Mountain Mine	181 090 692 +7	8.1
Tent Mountain Mine	181 090 692 +8	64.7
Tent Mountain Mine	181 090 692 +9	16.3
Tent Mountain Mine	181 090 692 +10	32.6
Tent Mountain Mine	181 090 692 +11	8.1
Tent Mountain Mine	181 090 692 +12	48.9
Tent Mountain Mine	181 090 692 +13	8.1
Chinook Project	181 088 180 +1	36.4
Chinook Project	181 088 180 +2	129.5
Chinook Project	181 088 180 +3	28.3
Chinook Project	181 088 180 +4	12.1
Chinook Project	181 088 180 +5	16.2
Chinook Project	181 088 180 +6	165.9
Chinook Project	181 088 180 +7	131.5



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Prospect Area	Land Title Certificate Number	Hectares
Chinook Project	181 088 180 +8	129.5
Chinook Project	181 088 180 +9	129.5
Chinook Project	181 088 180 +10	248.3
Chinook Project	181 088 180 +11	259.0
Chinook Project	181 088 180 +12	12.1
Chinook Project	181 088 180 +22	129.5
Chinook Project	181 088 180 +23	129.5
Chinook Project	181 088 180 +24	129.5
Chinook Project	181 088 180 +25	129.5
Chinook Project	181 088 180 +26	52.6
Chinook Project	181 088 180 +27	259.0
Chinook Project	181 088 180 +28	259.0
Chinook Project	181 088 180 +29	259.0
Chinook Project	181 088 180 +30	129.5
Chinook Project	181 088 180 +31	257.0
Chinook Project	181 088 180 +32	129.5
Chinook Project	181 088 180 +33	129.5
Chinook Project	181 088 180 +34	129.5

PART II - BC Leasehold Tenements

Prospect Area	Coal Lease No.	Hectares
Tent Mountain Mine	389283	153.0

PART III - Alberta Leasehold Tenements

Prospect Area	Coal Lease No.	Hectares
Tent Mountain Mine	1320090097	92.6
Tent Mountain Mine	1320090092	48.0
Tent Mountain Mine	1320090093	56.6
Tent Mountain Mine	1320090094	149.2
Tent Mountain Mine	1320090095	38.5
Tent Mountain Mine	1320090096	102.2
Tent Mountain Mine	1320100052	310.5



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Prospect Area	Coal Lease No.	Hectares
Tent Mountain Mine	1306080819	120.0
Tent Mountain Mine	1306080820	64.0
Tent Mountain Mine	1306080821	64.0
Tent Mountain Mine	1306080822	210.4
Chinook Project	1320120105	128.0
Chinook Project	1321020120	80.0
Chinook Project	1321020121	160.0
Chinook Project	1321020122	128.0
Chinook Project	1321020123	128.0
Chinook Project	1321020124	176.0
Chinook Project	1321050136	128.0
Chinook Project	1321050137	256.0
Chinook Project	1321050139	224.0
Chinook Project	1321050140	64.0
Chinook Project	1306080813	16.0
Chinook Project	1306080814	48.0
Chinook Project	1306080815	64.0
Chinook Project	1306080816	64.0
Chinook Project	1306080817	64.0
Chinook Project	1306080818	64.0
Chinook Project	1306120432	64.0
Chinook Project	1306120433	64.0
Chinook Project	1306120434	32.0
Chinook Project	1307040479	64.0
Chinook Project	1307040480	16.0
Chinook Project	1307060454	160.0
Chinook Project	1307100753	128.0
Chinook Project	1307110904	32.0
Chinook Project	1307110905	32.0
Chinook Project	1307110906	48.0
Chinook Project	1307110907	256.0
Chinook Project	1308050910	90.7
Chinook Project	1308090609	51.2



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Prospect Area	Coal Lease No.	Hectares
Chinook Project	1311010588	48.0
Chinook Project	1311010589	64.0
Chinook Project	1311010590	64.0
Chinook Project	1311080653	128.0
Chinook Project	1311080654	32.0
Chinook Project	1311080655	64.0
Chinook Project	1311120668	112.0
Chinook Project	1311120669	65.7
Chinook Project	1312040484	64.0
Chinook Project	1312100464	880.0
Chinook Project	1312100465	384.0
Chinook Project	1314030394	48.0
Chinook Project	1316020095	96.0
Chinook Project	1316020154	144.0
Chinook Project	1316050179	128.0
Chinook Project	1316120147	32.0
Chinook Project	1316120148	128.0
Chinook Project	1316120149	128.0
Chinook Project	1316120150	64.0
Chinook Project	1316120151	192.0
Chinook Project	1316120152	64.0
Chinook Project	1316120155	128.0
Chinook Project	1317080314	128.0
Chinook Project	1320050132	140.0
4-Stack / Chinook Project (see Note below)	1321050141	128.0
4-Stack / Chinook Project (see Note below)	1321050143	256.0
4-Stack	1321050138	128.0
4-Stack	1321050142	256.0
4-Stack	1316120153	64.0
4-Stack	1316120154	69.2
4-Stack	1316120156	128.0
4-Stack	1316120157	128.0
4-Stack	1317090268	128.0



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Prospect Area	Coal Lease No.	Hectares
4-Stack	1317090269	352.0
4-Stack	1317090279	351.0
4-Stack	1317090280	150.0
Isola	1307070578	128.0
Isola	1307070579	240.0
Isola	1307070580	128.0
Isola	1319090188	656.0
Isola	1319090191	608.0
Isola	1319090192	1,024.0
Isola	1319090193	893.8
Isola	1319090194	796.8
Isola	1319090195	357.6
Oldman	1317090270	96.0
Oldman	1317090271	192.0
Oldman	1317090272	192.0
Oldman	1317090273	32.0
Oldman	1317090274	256.0
Oldman	1317090275	256.0

Note

Leases 1321050141 and 1321050143 are located partially within the Chinook Project and partially within 4-Stack.

The total area of Lease 1321050141 is approximately 128 hectares with approximately 65 hectares lying within the Chinook Project and the remainder in 4-Stack.

The total area of Lease 1321050143 is approximately 256 hectares with approximately 128 hectares lying within the Chinook Project and the remainder in 4-Stack.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

MONTEM RESOURCES LIMITED

ABN

87 623 236 831

Quarter ended ("current quarter")

30 June 2021

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(178)	(556)
	(e) administration and corporate costs	(88)	(65)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(266)	(621)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	(16)
	(d) exploration & evaluation	(1,231)	(2,447)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	(303)
2.6	Net cash from / (used in) investing activities	(1,231)	(2,766)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	5,367
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(279)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(11)	(43)
3.10	Net cash from / (used in) financing activities	(11)	5,045

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	6,575	3,434
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(266)	(620)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,231)	(2,766)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(11)	5,045

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(16)	(42)
4.6	Cash and cash equivalents at end of period	5,051	5,051

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	5,051	6,575
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	5,051	6,575

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	221
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000																								
7.1 Loan facilities	-	-																								
7.2 Credit standby arrangements	-	-																								
7.3 Other (please specify)	-	-																								
Canada Emergency Business Account ^(a)	43	43																								
Lease obligations ^(b)	160	160																								
7.4 Total financing facilities	203	203																								
7.5 Unused financing facilities available at quarter end		-																								
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.																										
<p>(a) 7.3 - Canada Emergency Business Account: An unsecured, revolving Canadian government sponsored loan. No interest is payable if repaid in full by 31 December 2022 and 25% of the loan balance will be forgiven. Any unpaid balance outstanding after 31 December 2022 will convert to a non-revolving loan and bear interest at 5%.</p> <p>(b) 7.3 – Lease obligations:</p> <table border="1"> <thead> <tr> <th>Lender</th> <th>Interest rate</th> <th>Maturity date</th> <th>Secured/unsecured</th> </tr> </thead> <tbody> <tr> <td>JP Leasing</td> <td>2.9 – 3.5%</td> <td>01 May 2022</td> <td>unsecured</td> </tr> <tr> <td>JP Leasing</td> <td>3.5%</td> <td>01 Mar 2023</td> <td>unsecured</td> </tr> <tr> <td>GL Leasing</td> <td>9.9%</td> <td>28 Feb 2025</td> <td>unsecured</td> </tr> <tr> <td>GL Leasing</td> <td>8.5%</td> <td>31 Jan 2024</td> <td>unsecured</td> </tr> <tr> <td>SCREO II 99 Street LP</td> <td>7.8%</td> <td>30 Nov 2022</td> <td>unsecured</td> </tr> </tbody> </table>			Lender	Interest rate	Maturity date	Secured/unsecured	JP Leasing	2.9 – 3.5%	01 May 2022	unsecured	JP Leasing	3.5%	01 Mar 2023	unsecured	GL Leasing	9.9%	28 Feb 2025	unsecured	GL Leasing	8.5%	31 Jan 2024	unsecured	SCREO II 99 Street LP	7.8%	30 Nov 2022	unsecured
Lender	Interest rate	Maturity date	Secured/unsecured																							
JP Leasing	2.9 – 3.5%	01 May 2022	unsecured																							
JP Leasing	3.5%	01 Mar 2023	unsecured																							
GL Leasing	9.9%	28 Feb 2025	unsecured																							
GL Leasing	8.5%	31 Jan 2024	unsecured																							
SCREO II 99 Street LP	7.8%	30 Nov 2022	unsecured																							

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(266)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(1,231)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(1,497)
8.4 Cash and cash equivalents at quarter end (item 4.6)	5,051
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	5,051
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	3.37
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 23 July 2021

Authorised by: By the Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.